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Levelized cost of electricity of renewable and conventional energy sources in Germany and Senegal

2nd German-Senegalese Economic Summit

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- 2. The "Energiewende" in Germany
- 3. Levelized Cost of Electricity (LCOE) in Germany and Senegal
- 4. Conclusion











Bernd Engel

- Since 2011 Professor at Technical University
 Braunschweig for components for sustainable
 energy systems at the elenia institute
- Representative of the Board for grid integration at SMA Solar Technology AG
- Member of the WG system stability at the Federal Ministery for Economics and Energy (BMWi)
- Vice President of the Forum Network technology/Network operation (FNN) in VDE
- 2003 2011 Senior Vice President SMA Technology AG (solar inverter)
- 1996 2003 Site Engineering Director, Alstom Transport (trains)



elenia – Institute of High Power Technology and Electrical Power Systems

elenia in numbers

2 university professors

36 scientific employees

8 employees in administration/workshop

approx. 70 bachelor/master theses per year

approx. 75 student employees

approx. 50 scientific publications per year





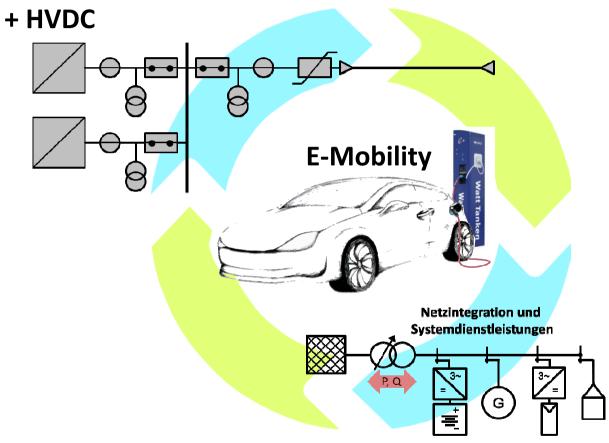






Research at elenia

Large Scale Integration Offshore Wind



Active distribution network (Smart Grid)





Energy policy (1)

"Historical 20-20-20 decisions" of the **European Council** dated March 8th/9th, 2007 under German Presidency, to limit the average global temperature rise to 2 °C

Until **2020...**

- 20 % reduction of the greenhouse gases emissions compared with 1990
- 20 % rise of the Energy effiency
- 20 % share of the Renewable Energies in the primary energy consumption







Energy policy (2)

After the nuclear disaster of the Fukushima nuclear power plant caused by earthquake and tsunami dated March 11th, 2011 shutdown of the seven oldest German nuclear power plants and of nuclear power plant Krümmel.



Quelle: Wikipedia

On June 30th, 2011 the German parliament decided on the "Energiewende" (energy revolution), a package of 7 laws including the phase out of the nuclear power plants until 2022 and the development of the renewable energies, e.g.:

- 13. Change of the "nuclear law"
- Change of the renewable energy act

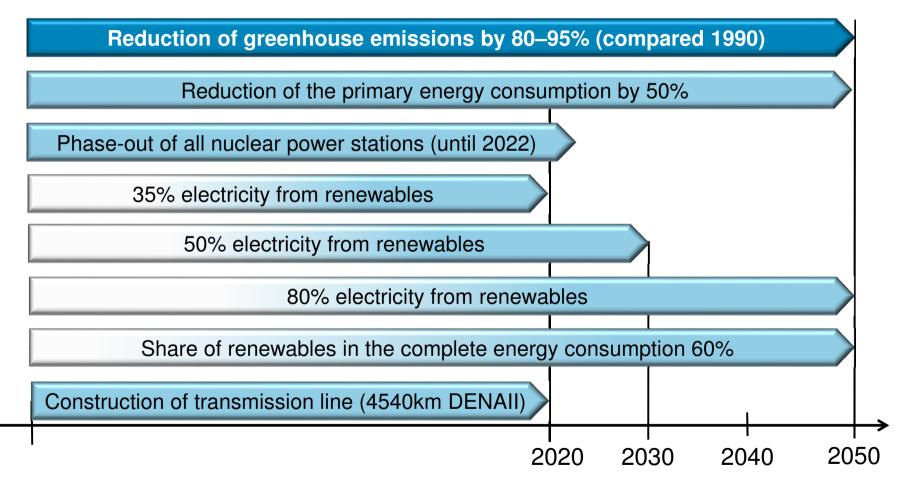


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Targets of the "Energiewende" in Germany

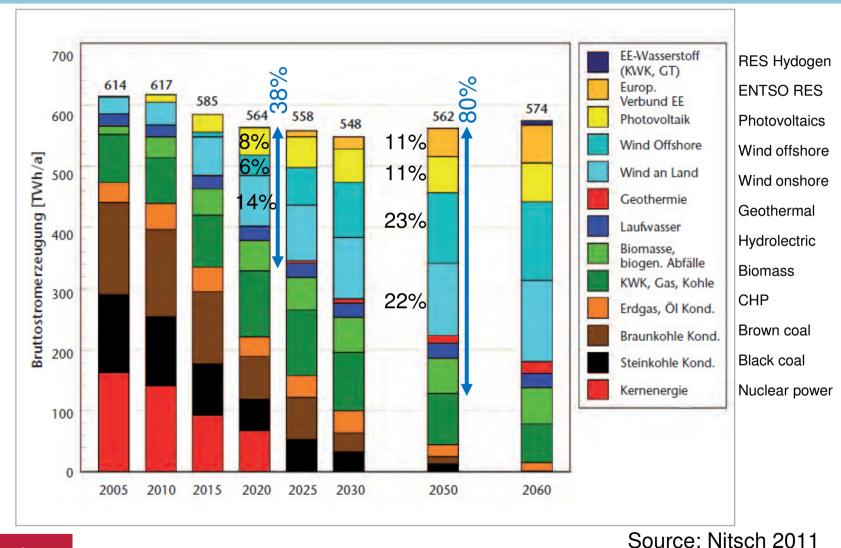






Pilot study 2011 of the German Environment Ministery

- Shares in the electricity production





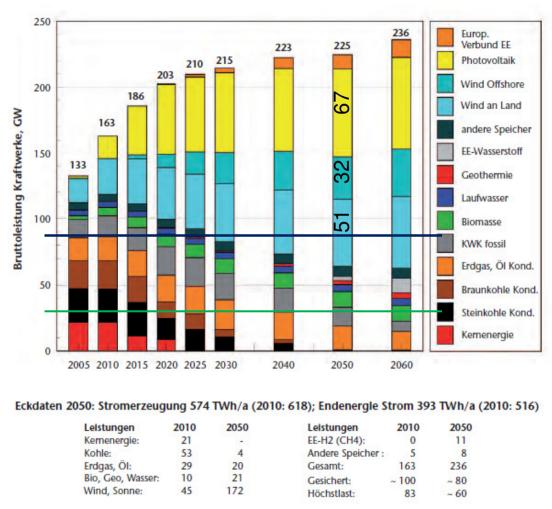


Pilot study 2011

- capacity of the different sources

Peak load 83 GW

Low load 30 GW



RES Hydogen

ENTSO RES

Photovoltaics

Wind offshore

Wind onshore

Geothermal

Hydrolectric

Biomass

CHP

Brown coal

Black coal

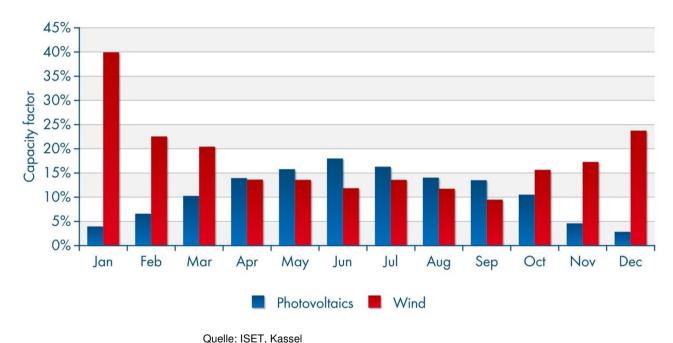
Nuclear power







Wind and PV complement one another



EroBho

Charles and Lichalter

Tohausekrathwak

Side Sandra Sandr

Quelle: LichtBlick AG

Average wind and PV feed-in, Germany, 2005

20 kW_{el} Mini-CHP from Volkswagen AG and LichtBlick AG

- >> Wind and PV complement one another during the 4 seasons
- Fluctuating renewable energies can be compensated by contolled, decentral mini-CHP

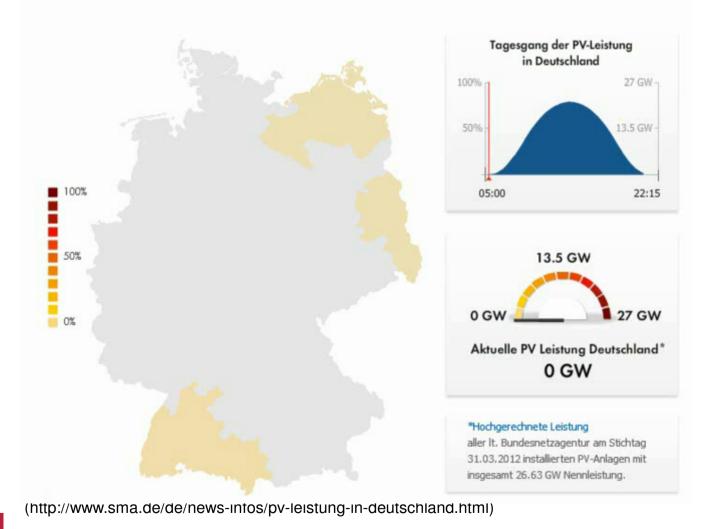




Film

Das leistet Photovoltaik in Deutschland

Relative Leistung vom 25.05.2012-5:30 Uhr

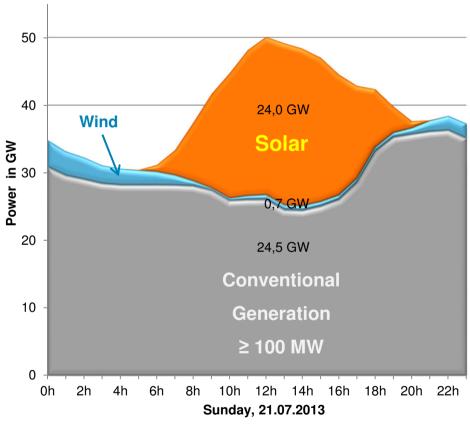






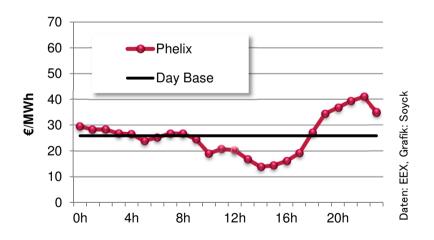
PV is now major column in the German generation mix

>> PV replaces peak load generation



Daten: EEX-Transparenzplattform, Grafik: Soyck

- > 48,8 % PV share in Germany at a sunny Sunday at noon
- > 21,5% PV share in the day energy production (204 GWh)







Winter 2011/2012: Germany exports (PV) electricity to "nuclear" France

ENERGIE - 06/02/2012 | 17:32 - 585 mots

L'Allemagne exporte de l'électricité vers la France





Copyright Reuters

Par Dominique Pialot

En dépit du froid et du nombre de centrales nucléaires divisé par deux, l'Allemagne résiste bien à la vague de froid grâce à ses centrales conventionnelles et à sa production d'énergie solaire. Et elle réussit à exporter de l'électricité vers la France.

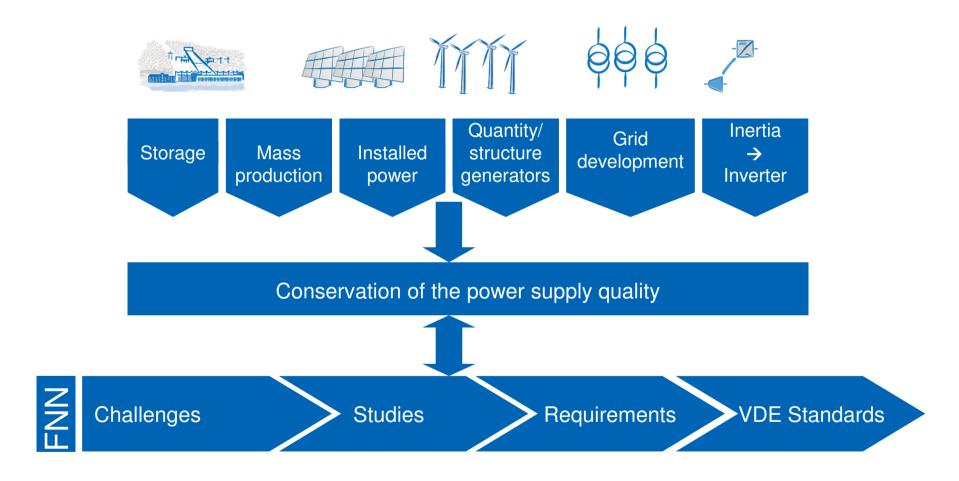
French Wallstreet Journal La Tribune, Feb. 6th, 2012:

"Germany exports electricity to France

Despite of the cold and of halving the number of nuclear power stations
Germany is resisting well the cold wave thanks to conventional power stations and the solar energy. And Germany manages to export electricity to France..."



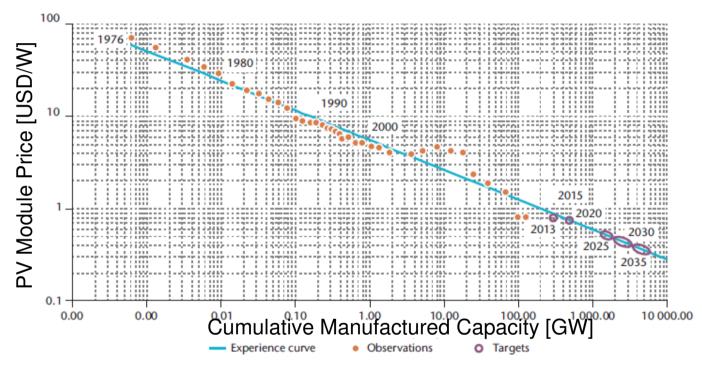




- In FNN grid operators, the industry, scientists and authorities cooperate closely
- By law all VDE standards are mandatory in Germany

Photovoltaic has the highest cost reducing potential of all energies

Figure 10: Past modules prices and projection to 2035 based on learning curve



Notes: Orange dots indicate past module prices; purple dots are expectations. The oval dots correspond to the deployment starting in 2025, comparing the 2DS (left end of oval) and 2DS hi-Ren (right end).

KEY POINT: This roadmap expects the cost of modules to halve in the next 20 years.

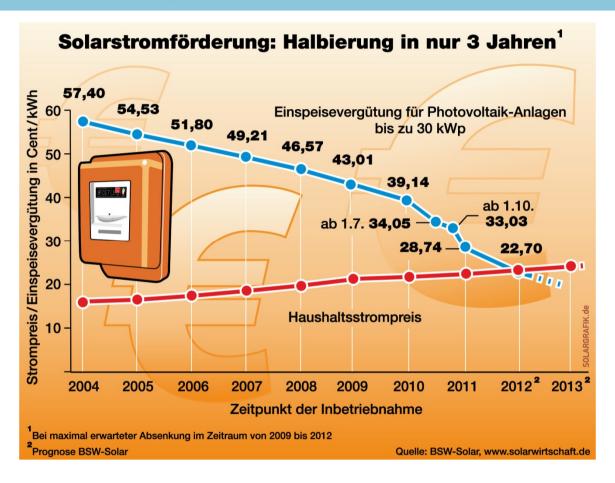
With each doubling of the installed power the prices fall by 25 %



Source: IIEA Technology Roadmap Solar Photovoltaic Energy 2014 Edition



In 2012 Feed-in tariff is below the household tariff

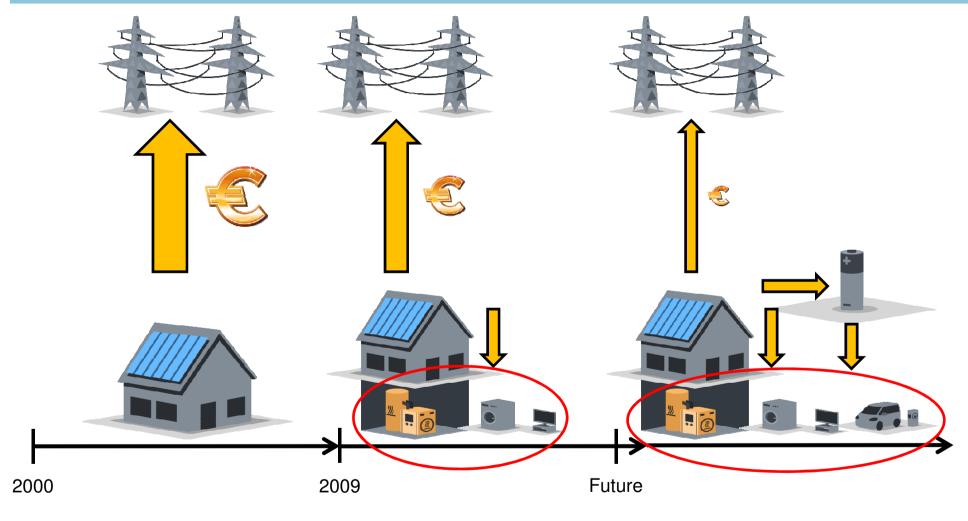


▶ In 2012 grid parity is reached





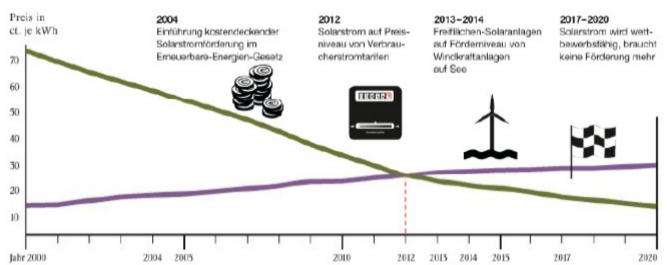
Paradigm Shift: From "Feed-in" to "Self Consumption"







The new PV feed-in tariffs from 1.4.2012 are below Offshore-Wind feed-in tariff



- Solarstromerzeugungskosten (wie sie sich aufgrund fallender Preise für Solaranlagensysteme entwickelt haben und voraussichtlich weiter entwickeln)
- Verbraucherstrompreis (wie er sich aufgrund steigender Kosten für fossile Kraftwerke entwickelt hat und voraussichtlich weiter entwickelt)

Quellen: Bundesumweltministerium (Leitstudie 2010), BSW-Solar (PV-Roadmap)

Feed-in Tariff PV for 20 years:

- 0-10 kWp:
 12.65 ct/kWh
- >1000 kWp:
 8.76 ct/kWh

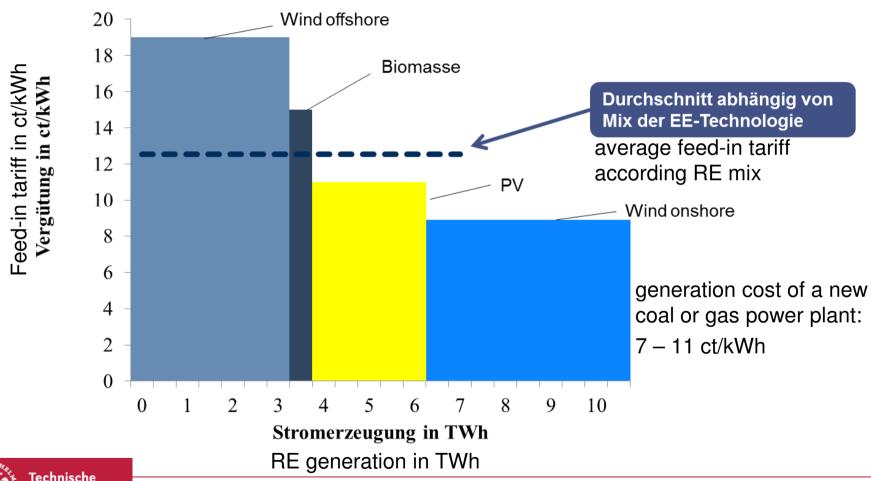
Comparision Offshore-Wind:

19 ct/kWh (for 8 years) then 15 ct/kWh (for e.g., 4-5 years) then 3.5 ct/kWh for the remaining time





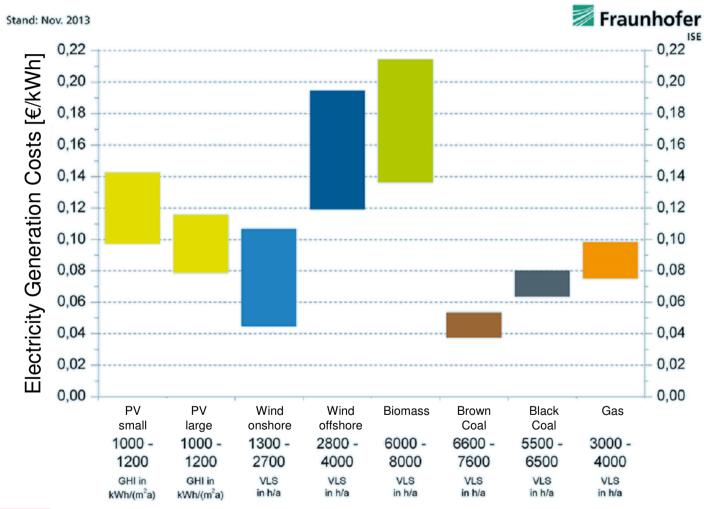
New guideline German Gouvernment 01/2014 for next years: Distinction cheap and expensive renewable energies







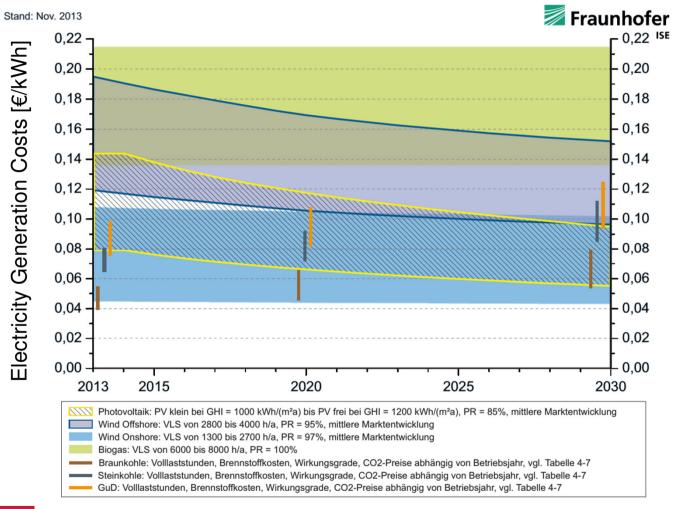
Electricity generation costs for renewable energies and conventional power plants in Germany (2013)







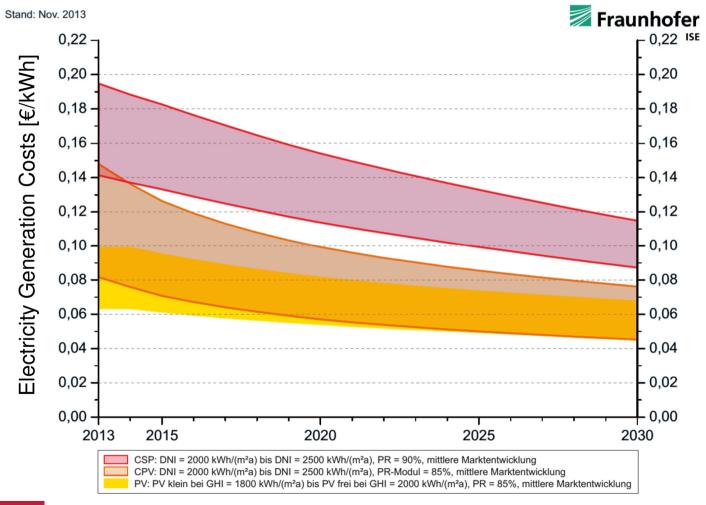
Prediction of electricity generation costs based on the learning curve in Germany until 2030







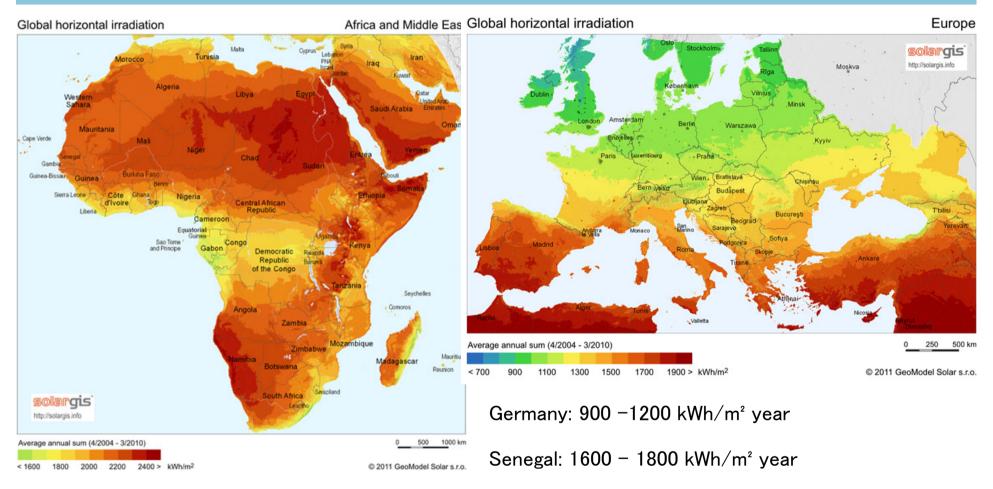
Prediction of electricity generation costs of different solar technologies based on the learning curve at places with high solar radiation until 2030







Senegal has nearly twice the solar irradiation than Gemany







Electricity generation costs for renewable energies at places with high solar radiation (2013)







Projections for LCOE for new-built utility-scale PV plants to 2050 (USD/MWh) in the hi-Ren Scenario

	2013	2020	2025	2030	2035	2040	2045	2050
Minimum [€/MWh]	95	77	57	45	38	36	34	32
[USD/MWh]	119	9.6	7.	5.6	48	45	4.2	4.0
Average [€/MWh]	142	107	77	65	58	54	47	45
[USD/MWh]	177	133	96	81	72	68	59	56
Maximum [€/MWh]	255	200	144	111	95	87	83	78
[USD/MWh]	318	250	180	139	119	109	104	97

Note: All LCOE calculations in this table rest on 8% real discount rates as in ETP 2014 (IEA, 2014b). Actual LCOE might be lower with lower WACC.

Conversion: 1.000 EUR = USD 1.248





Conclusion



- The experience curve of PV shows the highest cost reduction potential of all energy sources
- The German consumers have made PV cheap enough for world wide application now
- Senegal has nearly twice the irradiation than Germany

Photovoltaic will be more and more competitive compared with conventional and other renewable energy sources – especially in Senegal











Quelle:SMA

Thank you for your attention! Please feel free to ask questions

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